

# Customer Committe

## Harmonizing the Nordic market

If the aim is to have common procedures, products and workflow in the Nordics, why can it seem like each TSO operates without trying to harmonize?

Examples imbalancehandling for smaller producers in Finland

15 min bilateraltradereporting at different times.

Bidformat differs from SE (ediel) to DK2 (delfor) , CM

Is there an owner of the project? Can eSett take on a role to harmonize?

Will the lack of BSP-role remove the role as ServiceProvider?

Bidding for several BRPs as BSP,

Productionplans under ECP

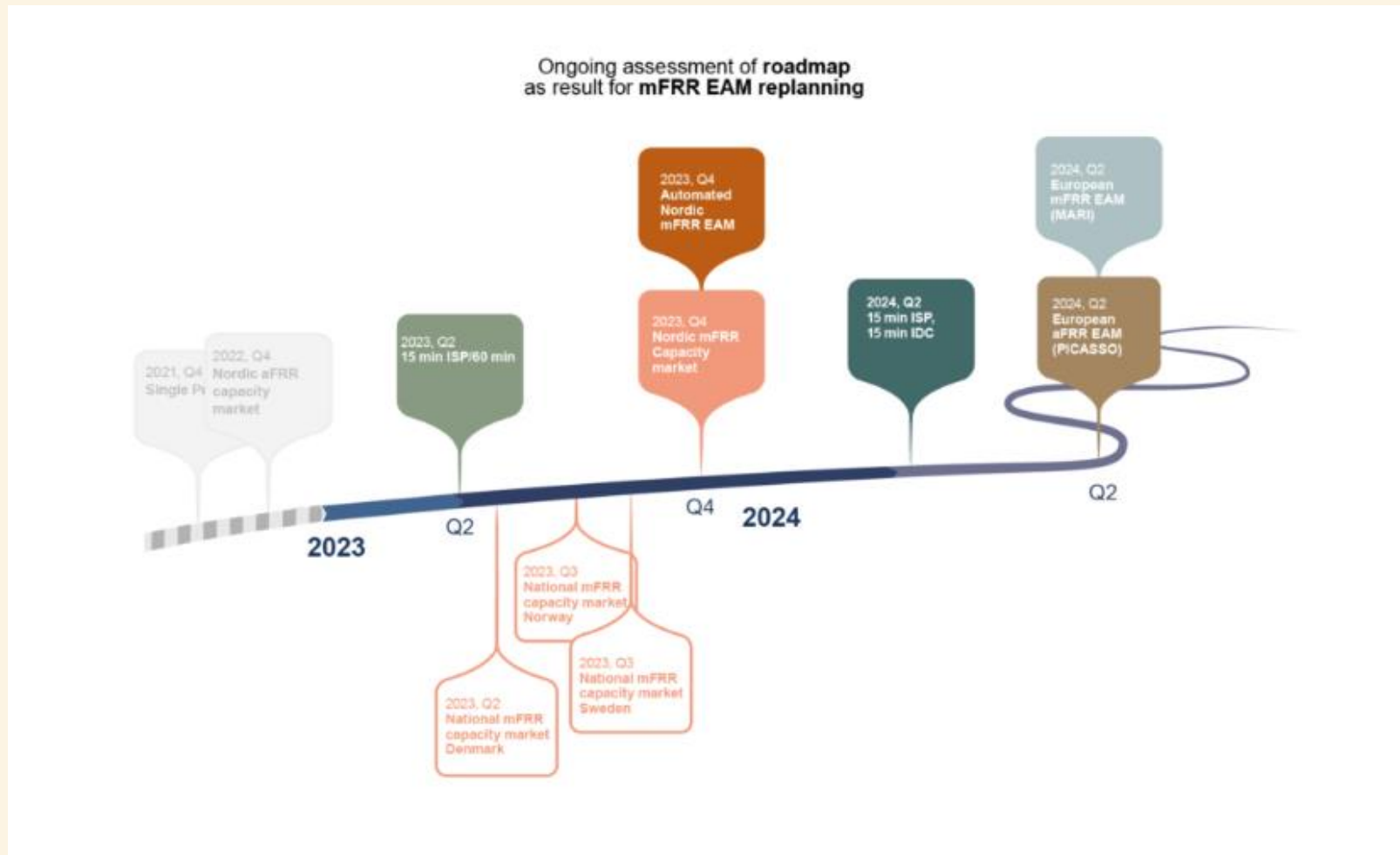
Collateral – a more volatile market gives a higher administrative cost on posting guarantees.

Could there be another solution? Danish model?

More predictable collaterals?

Reuse bankquaranties

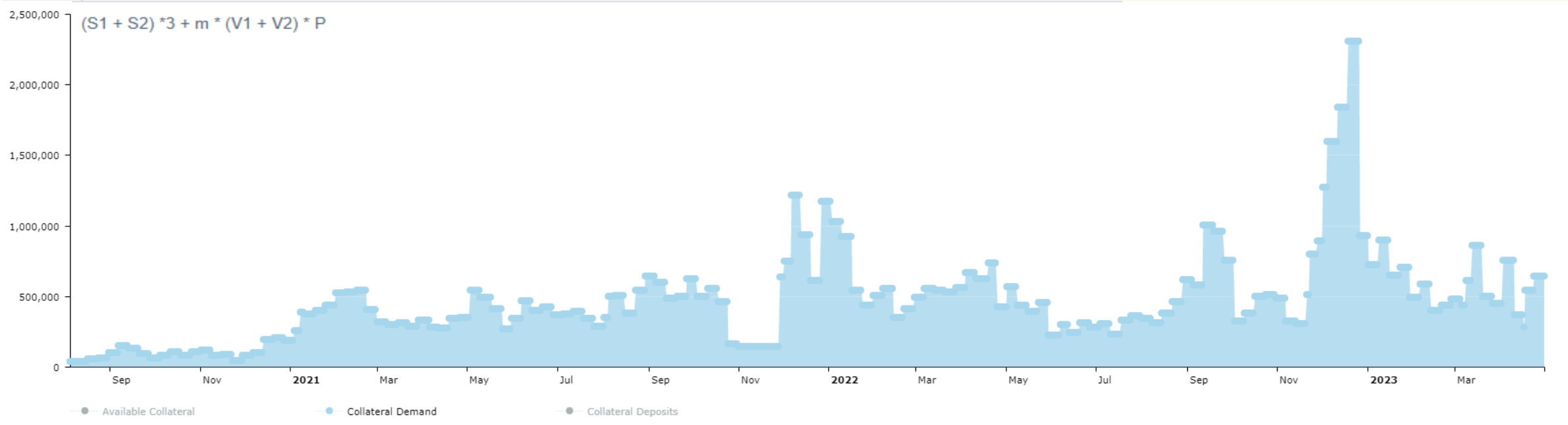
# Nord Balancing Model - Roadmap



## Nordicbalancingmodel

- Nordic harmonisation
- Automated mFRR
- Nordic mFRR capacity market
- 15-min ISP

S1	Average of the sums of invoiced volume fees and imbalance fees per week for the last three invoiced weeks, including any VAT
S2	Average of the absolute amounts of the sums of invoiced imbalances in a week for the last three invoiced weeks, including any VAT
V1	Consumption volume the last seven settled days
V2	Bilateral and PX Market sales volumes the last seven days
P	Average of the imbalance sales prices during last seven days (if BRP operates in more than one MBA, prices should be calculated as weighted according to the share of the total turnover)
m	- 3/7 for the share of (V1+V2) that does not exceed 80,000 MWh - 1/7 for the share of (V1+V2) that exceeds 80,000 MWh but does not exceed 400,000 MWh - 0 for the share of (V1+V2) that exceeds 400,000 MWh



value